



performance management | consulting | technology

# Nuon Project VolaRe

How to develop metering data management & energy balance reporting

Samuel De Klerck & Antoine Thoreau





## Agenda

- ▣ Nuon Belgium, a Vattenfall company
- ▣ Business needs for the project VolaRe
- ▣ Project approach
- ▣ VolaRe solution
- ▣ Lessons learned

# Nuon in Belgium: most successful newcomer on the market

*Nuon aims for a market share of +10% by establishing long-lasting partnerships with customers*

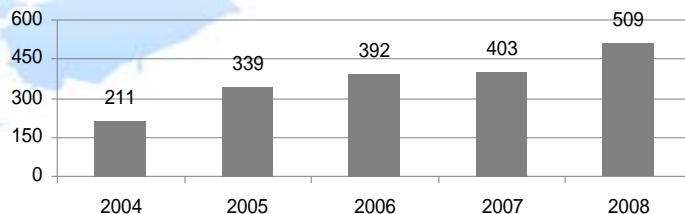
**Nuon Belgium** has been operating on the **Flemish market since 2002** and in the **Walloon and Brussels market since 2004**, employing directly 148 FTE (excl call centre)

**Commercial position:**

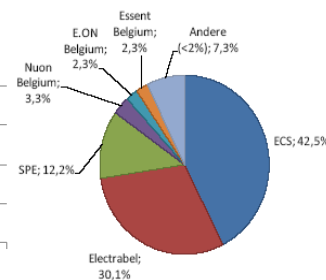
- ✓ 300,000 electricity connections, ~ 2.7 TWh (5,3% market share)
- ✓ 170,000 natural gas connections, ~ 3.4 TWh (5,8% market share)



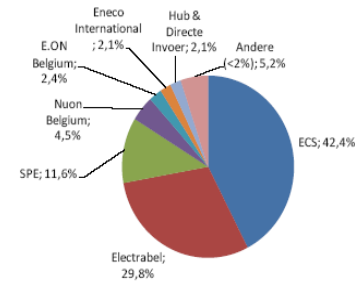
**Turnover (mio €)**



**Market share Belgium (delivered volume)**

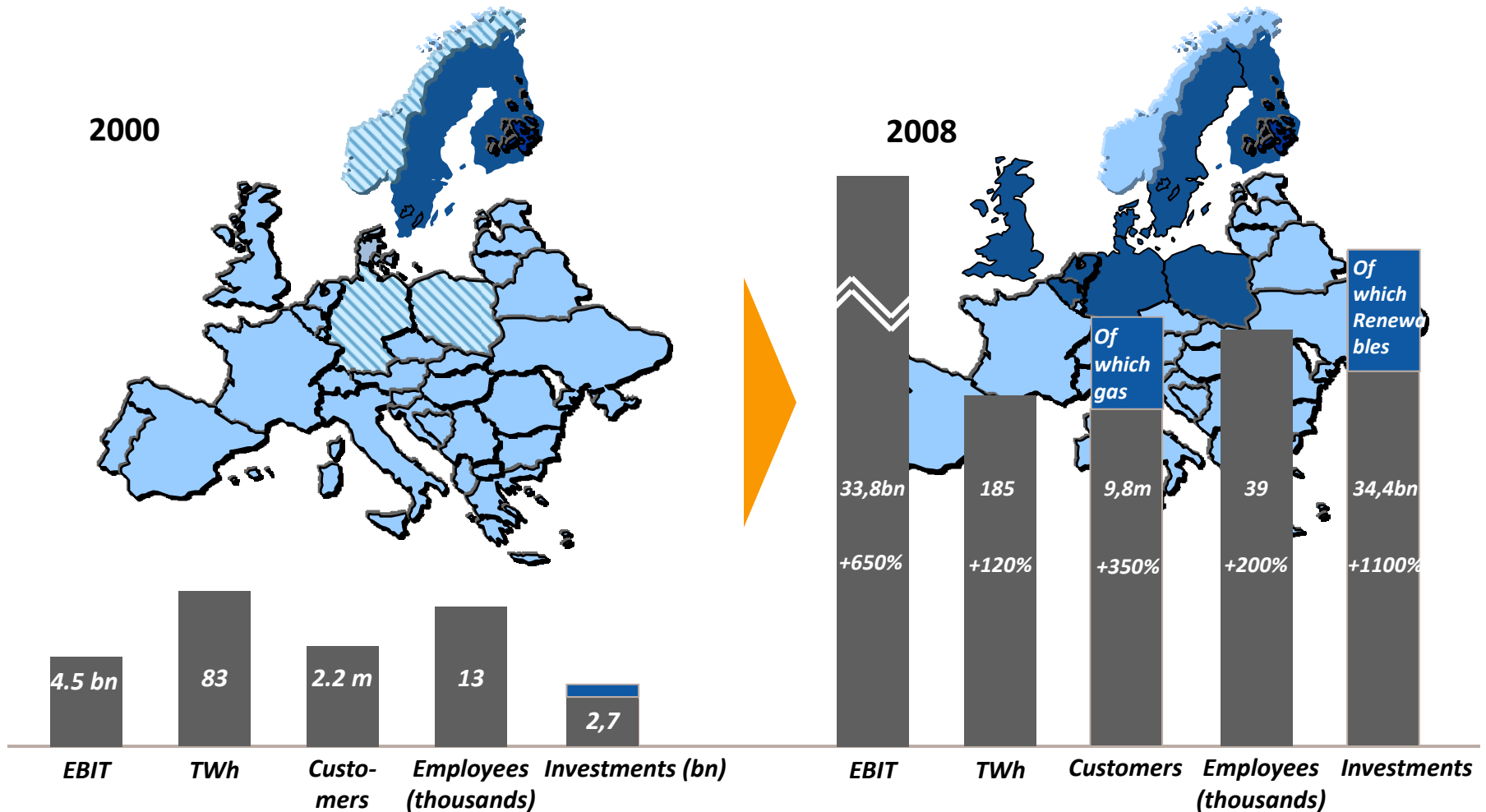


**Market share Flanders (delivered volume)**



# Vattenfall has grown to become a leading European energy company

4



# Vattenfall's strategic vision results in strong market positions

5

## Mission

To enhance our customers' competitiveness, environment and quality of life through efficient energy solutions and world class service

## Vision

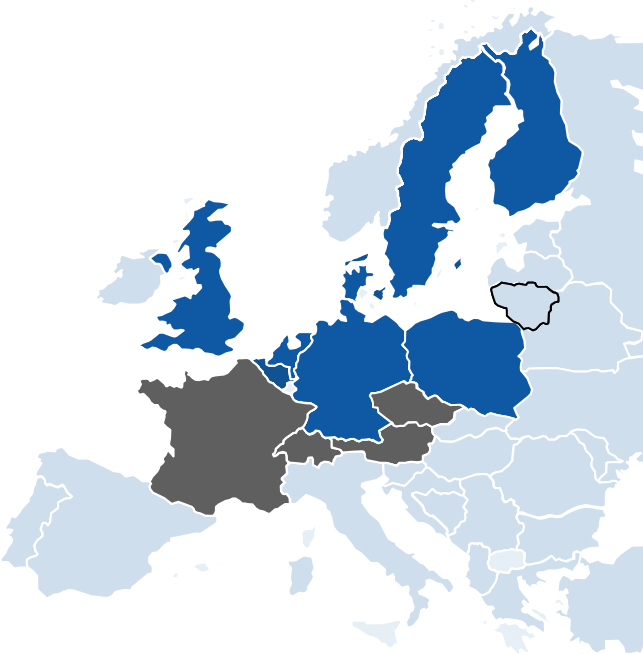
To be a leading European energy company

## Strategic Direction

Making Electricity Clean

## Core Values

Effectiveness, Openness, Accountability



8 core markets

4 target markets

	Sweden	Finland	Denmark	Germany	Poland	Belgium	Netherlands
Electricity generation	----- 1 -----			3	7	n/a	3
Electricity trading	----- Top 3 -----						
Electricity distribution	2	2	n/a	4	5	n/a	n/a
Electricity sales	1	3	n/a	4	5	3	2
District heat	----- 4 -----		2	1	1	n/a	2
Retail gas sales	n/a	n/a	n/a	n/a	n/a	3	1

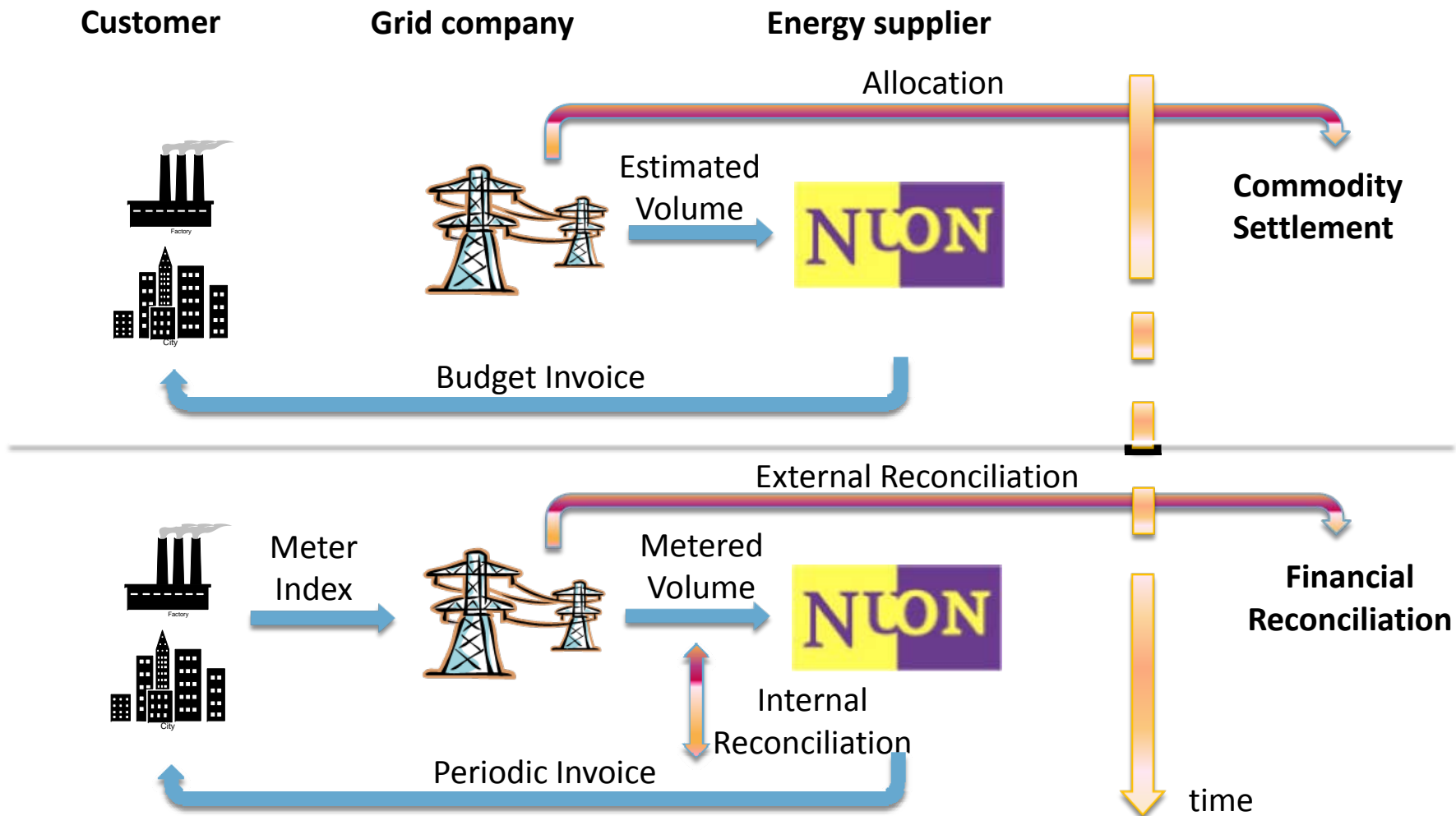
# Business needs for the Project VolaRe

6

- Implementation of the first iteration of the new Nuon Belgium financial reporting tools, called 'VolaRe' - 'Volume and Reconciliation'
  
- Functional scope of VolaRe:
  - Implementation of the reporting of the following energy volumes: Estimated Volume, Metered Volume, Budget Invoice Volume, Periodic Invoiced Volume, Allocation and External reconciliation volume
  - External and Internal reconciliation, based on the new Belgian market model to be live in April 2010 (MIG 4)
  - Standardization of the volumes
  
- Technical scope of VolaRe:
  - Creation of a new data warehouse for Nuon Belgium

# Energy volumes on Belgian Energy market

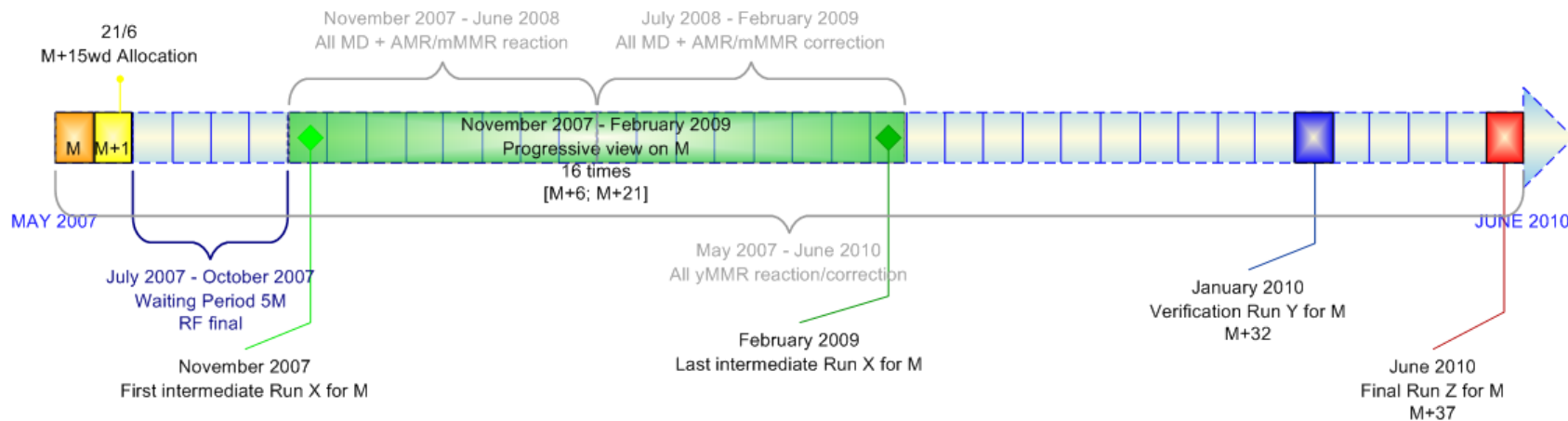
7



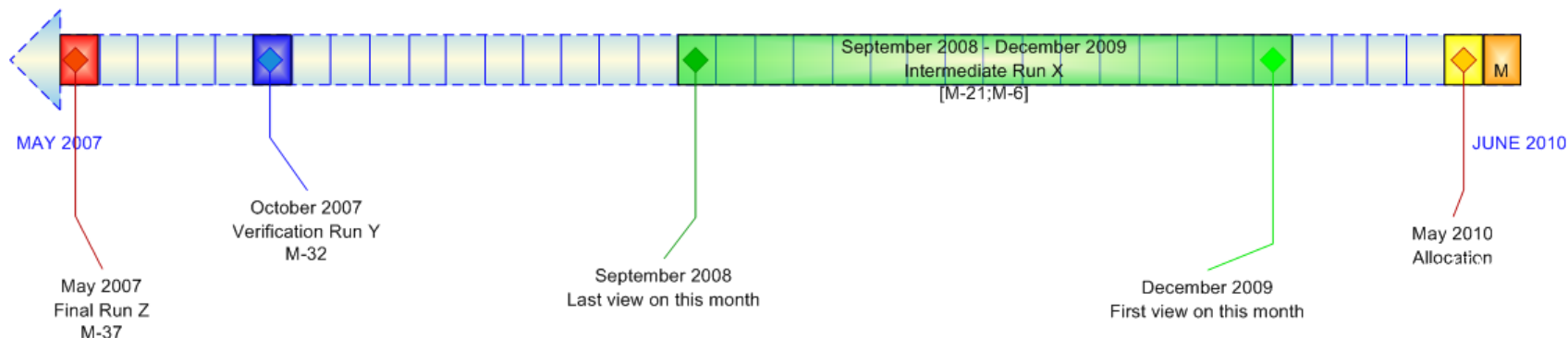
# New Belgian Reconciliation model (MIG 4)

8

## Reconciliation for a given month M e.g. May 2007

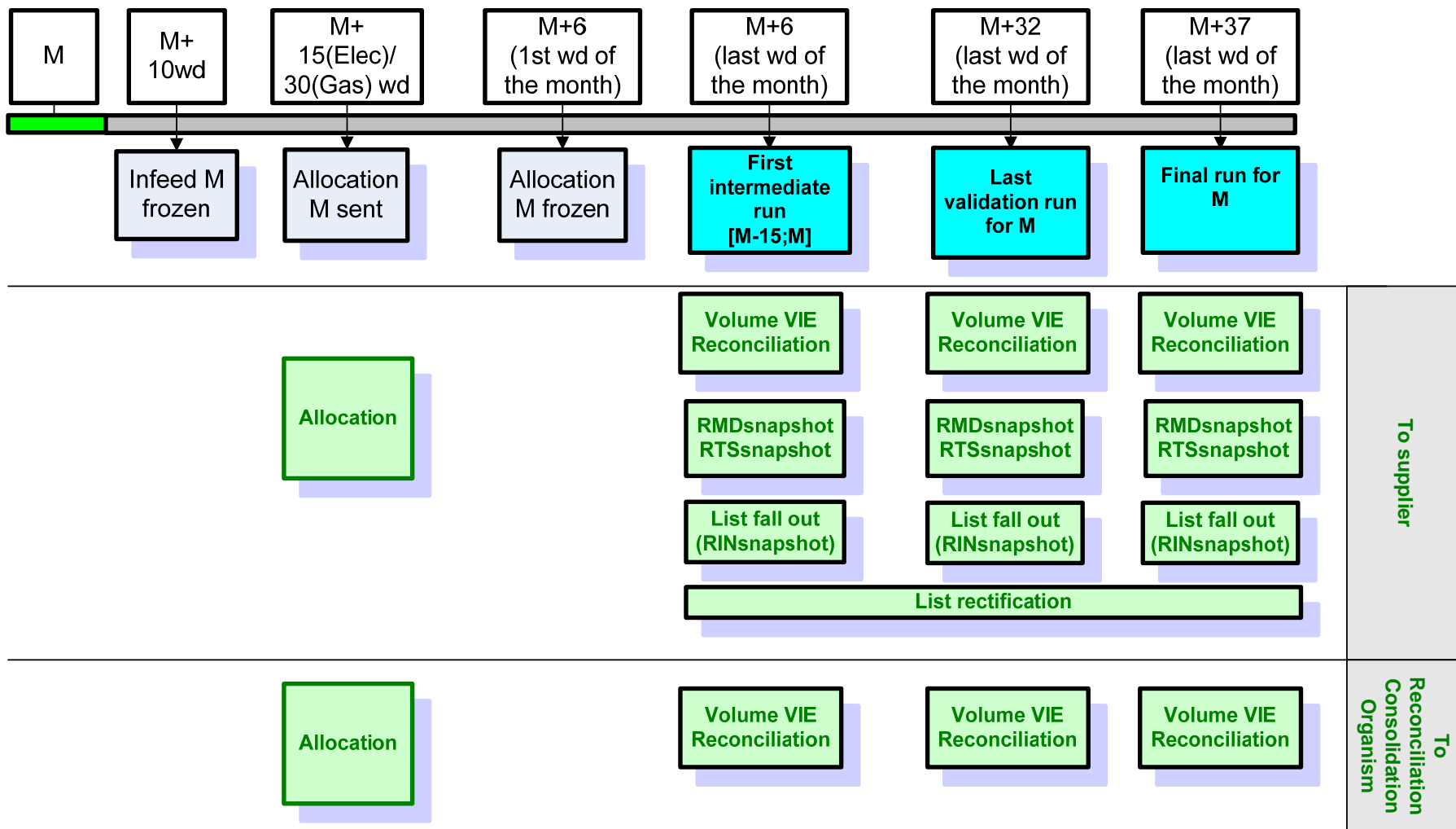


## Reconciliation during a given month M e.g. June 2010



# New Belgian Reconciliation model (MIG 4)

9



Wd : Working day

Source: UMIK

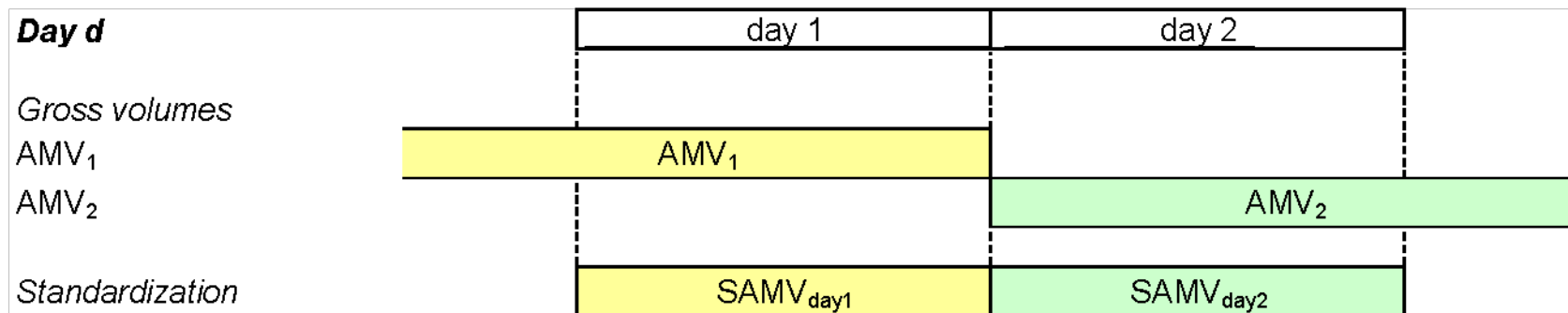
## ▣ Principles

- ▣ Each gross volume is recalculated for each day of the period delimited by a start date  $d_1$  and an end date  $d_n$
- ▣ The recalculation can vary according to the meter reading frequency of the access point
- ▣ The recalculation is based on following timeseries per 15' or per 1h:
  - ▣ Synthetic load profile (SLP)
  - ▣ Climate correction factor (KCF)
  - ▣ Residue factor (RF)
- ▣ The recalculation is done per tariff period

# Volume standardization

11

## Graphical representation:



## Example of a formula: Standardized Actual Metered Volume (SAMV)

### Yearly and monthly metered access points:

$$SAMV_{c(d)}^r = \frac{AMV_{c(d)}^r}{\sum_{t=d_1}^{d_{n-1}} (SLP_t \times KCF_t \times RF_t)} \times \sum_{t \in d} (SLP_t \times KCF_t \times RF_t)$$

### Continuously metered access points: $SAMV_{c(d)}^{TP} = AMV_{c(d)}^{TP} = \sum_{\substack{t \in d \\ t \in TP}} AMV_{c(t)}$

# Volume standardization (example)

From (d1)	25-Dec-08
To (dn)	19-Jun-09
kWh	5600



$$"EAV"_{c(d)}^r = \frac{AMV_{c(d)}^r}{\sum_{t=d_1}^{d_{n-1}} (SLP_t \times KCF_t \times RF_t)} \times \sum_{t \in year} (SLP_t)$$

Step (2) The calculation of an Estimated Annual Volume based on SLP, KCF and/or RF weighting factor

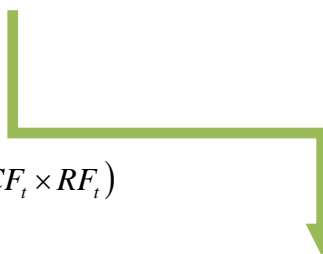
$$SEV_{c(d)}^r = EAV_{c(d)}^r \times \sum_{t \in d} (SLP_t \times KCF_t \times RF_t)$$

Step (3a) The consumption is extrapolated per day d

$$SAMV_{c(d)}^r = \frac{AMV_{c(d)}^r}{\sum_{t=d_1}^{d_{n-1}} (SLP_t \times KCF_t \times RF_t)} \times \sum_{t \in d} (SLP_t \times KCF_t \times RF_t)$$

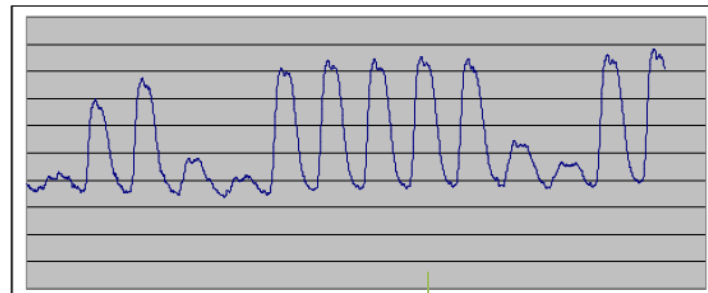
Step (3a) The consumption is interpolated per day d

	Period	Value
SLP*KCF*RF	[25-Dec-08,19-Jun-09]	0,56447108
"EAV" (kWh)	na	9920,79
SLP*KCF*RF	[1-Jun-09,18-Jun-09]	0,05900129
SLP*KCF*RF	[19-Jun-09,30-Jun-09]	0,02099871
SAMV	[1-Jun-09,18-Jun-09]	585,34
SEV	[19-Jun-09,30-Jun-09]	208,32



Interpolated

Extrapolated



1 June 2009

19 June 2009

30 June 2009

## ▾ RFP Procedure

- ▾ After 2 months of RFP procedure, Nuon chooses Keyrus as IT partner for developing the technical solution

## ▾ Keyrus

- ▾ Set up in 1996
- ▾ 1,237 employees worldwide - 100+ consultants in Belgium-Luxembourg
- ▾ Single focus on Business Intelligence and Performance Management
- ▾ Active in a wide range of sectors
- ▾ Specialised consultants in utility business with experience at Electrabel, Luminus, Elia, Umix...

# Project Approach

14

- Keyrus adopts a unique positioning in its market through
  - a single focus on Business Intelligence and Performance Management
  - multi-industry and multi-functional coverage with strong ability to understand true business issues
  - end-to-end capabilities over two major dimensions
    - Across the entire BI/PM framework, from Information Management to Corporate Performance Management
    - Across the entire BI/PM project/program lifecycle, from initiation, to implementation and to performance continuity
  - strong delivery capabilities by combining experienced consultants, proven methodology & significant track records
  - agile, pragmatic and result-oriented approach

## ▸ Major challenges

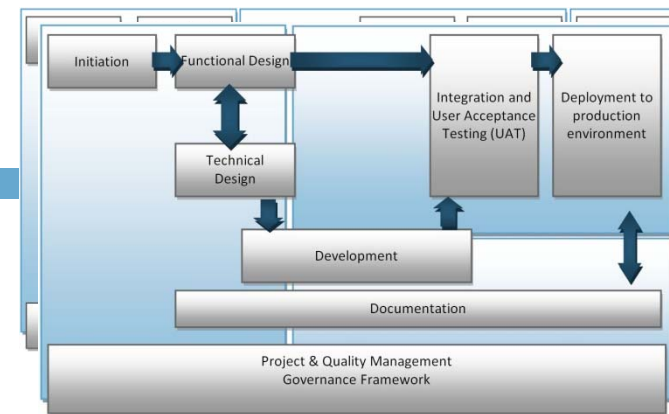
- Huge amount of data to be daily process
- Complex transformations and calculations
- The ETL procedures must be uniform and integrated in the pre-existing Microsoft SSIS and SQL Server 2008 environment
- Short elapsed time due to legal reporting constraints

## ▸ Driver for

- applied methodology
- proposed solution

# Methodology

16



- Methodology framework based on experience in deploying data warehouse solutions
- Adaptation required to tackle all challenges
  - ❑ Usage of a lot of parallelism in the project development life cycle
  - ❑ Increase focus on project governance
    - ❑ Close communication at all levels incl. management during the whole project lifecycle
    - ❑ Close follow-up of the planning
    - ❑ Regular mixed team meeting
  - ❑ Use of multi-skilled consultants with
    - ❑ technical knowledge of both SSIS and SAS
    - ❑ business knowledge of the utility market and especially the volume standardisation process

# VolaRe Solution

17

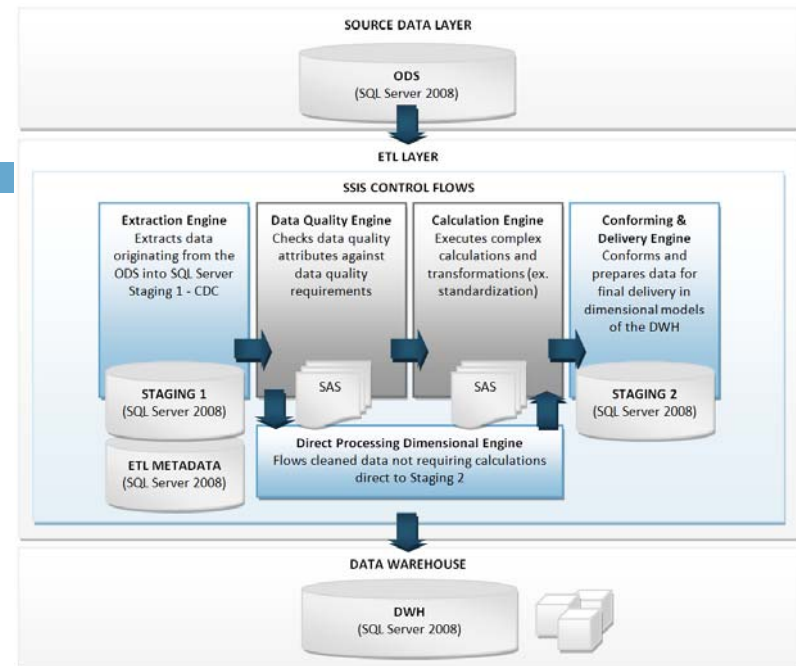
## ➤ Introduction of SAS within SSIS framework

## ➤ SAS

- ETL performance & complexity
  - simplify complex transformation
  - optimizing techniques and IO capabilities
- Development cost
- Elapse time
- Scalability

## ➤ Microsoft SSIS

- Centralised control of the loading process
- Centralized meta data management
- Management of SCD and all loading procedures into DWH tables
- Extraction the data from the source system



# Lessons learned and project review

18

- Project delivered the full scope
  - on time : April 2010, 5 months after the start of the project
  - on budget: 64 md (Nuon) + 147 md (Keyrus)
  
- Internal reconciliation report is currently in use to track the revenue leakages within Nuon Belgium; an extended version is already foreseen
  
- Scalability: we already developed financial reporting on the existing solution at reasonable cost

Thank you for your attention...

19

questions?